

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 2,679,704	Currency AUD
Report Start Date/Time 1/10/2009 05:00		Report End Date/Time 2/10/2009 05:00	Report Number 11

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Clean & R/D spooling and walk way on shaker and centrifuge module, remove wind walls. Remove shaker module and centrifuge module. Prepare and backload cable drag chain, walk ways f/mud process area, shakers, 2x centrifuge's and centrifuge skid, skidding hydraulic unit, air dryer, wind walls. Clean and prepare degasser, sand trap flow trough, auger, shaker module and centrifuge module for backload.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 48% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 14% of work boats rig down phase, 42% of total rig down complete, 23% of total rig move complete.

Activity at Report Time

Prepare centrifuge and shaker module for backload.

Next Activity

R/D truss extensions.

Daily Operations: 24 HRS to 2/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mWorking Elev) 242.90		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 92,979		Cumulative Cost 2,065,689	Currency AUD
Report Start Date/Time 1/10/2009 06:00		Report End Date/Time 2/10/2009 06:00	Report Number 14

Management Summary

Repaired Rotary Function test Annular, Start milling from 161m mdkb currently at 172.6 and not making any hole varying parameters to mill not having any luck so far.

Activity at Report Time

Performing rig service

Next Activity

Continue to mill 10-3/4" surface casing

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Wellbore Name				MACKEREL A3
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Replace Tubing Neck Seals		
Target Measured Depth (mWorking Elev) 2,583.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90018346		Total Original AFE Amount 160,000		Total AFE Supplement Amount
Daily Cost Total 9,861		Cumulative Cost 130,751		Currency AUD
Report Start Date/Time 1/10/2009 06:00		Report End Date/Time 2/10/2009 06:00		Report Number 9
Management Summary Unloading shutdown equipment from the Far-Scandia. Setting up the lifting gear for the tree removal.				
Activity at Report Time SDFN				
Next Activity Remove the Tree and replace the neck seals				

Daily Operations: 24 HRS to 2/10/2009 06:00

Wellbore Name				MACKEREL A8
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Gyro Survey		
Target Measured Depth (mWorking Elev) 4,270.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90018402		Total Original AFE Amount 110,000		Total AFE Supplement Amount
Daily Cost Total 7,175		Cumulative Cost 7,175		Currency AUD
Report Start Date/Time 1/10/2009 12:00		Report End Date/Time 2/10/2009 06:00		Report Number 1
Management Summary Change over the X over on the BOPs. Start rigging up on the well and pressure test, test all OK. Make up tool that will be required for this job. SDFN.				
Activity at Report Time Start to rig up on the well				
Next Activity Perform a Gyro Survey				